



LIMPOPO

PROVINCIAL GOVERNMENT

REPUBLIC OF SOUTH AFRICA

DEPARTMENT OF ECONOMIC DEVELOPMENT, ENVIRONMENT & TOURISM

EIA APPLICATION FORM - EIA REGULATIONS, 2014

Application for authorisation in terms of the National Environmental Management Act, 1998 (Act No. 107 of 1998), as amended and the Environmental Impact Assessment (EIA) Regulations, 2014

File Reference Number:

NEAS Reference Number:

Date Received:

(For official use only)

PROJECT TITLE

PROPOSED COKE PLANT (3 MILLION/TONS/ANNUM) AND HEAT RECOVERY PLANT (390MW) ON THE FARMS BOAS 642 MS AND MARTHA 185 MT, WITHIN THE MAKHADO LOCAL MUNICIPALITY, LIMPOPO – KINETIC MINING DEVELOPMENT SOUTH AFRICA (PTY) LTD

Kindly note that:

1. This application form is current as of 04 March 2024. It is the responsibility of the applicant to ascertain whether subsequent versions of the form have been published or produced by the competent authority.
2. In this form Regulations refer to Environmental Impact Assessment Regulations, 2014; and the Act refers to the National Environmental Management Act, 1998 (Act 107 of 1998) as amended.
3. The application must be typed within the spaces provided in the form and the text must be in black. The sizes of the spaces provided are not necessarily indicative of the amount of information to be provided. Spaces are provided in tabular format and will extend automatically when each space is filled with typing.
4. Mark out the boxes that are applicable in the form.
5. Incomplete applications will not be accepted.
6. The use of the phrase "not applicable" in the form must be done with circumspection. Should it be done in respect of material information required by the competent authority for assessing the application, it may result in the re;

7. Unless protected by law, all information filled in on this application will become public information on receipt by the competent authority. Any interested and affected party should be provided with the information contained in this application on request, during any stage of the application process.
8. This application form must be handed in at the offices of the Department of Economic Development, Environment and Tourism:-

Postal Address: Systems and Tools Office Environmental Impact Management Private Bag X9484 POLOKWANE 0700	Physical Address: Systems and Tools Office 20 Hans Van Rensburg or 19 Biccard Streets POLOKWANE 0699
<p>Queries should be directed to the Systems and Tools Office: Environmental Impact Management:-</p> <p>For attention: Mr E V Maluleke / Ms Letsoalo MJ / Malatji MM</p> <p>Tel: (015) 293 8439 / 015 293 8558 / 015 293 8616</p> <p>Email: malulekeev@ledet.gov.za / LetsoaloMJ@ledet.gov.za / malatjimm@ledet.gov.za</p>	

View the Department's website at <http://www.ledet.gov.za/> for the latest version of the documents.

FEES

The Department of Economic Development, Environmental and Tourism details for the payment of application fees

Banking details: STANDARD BANK

Banking details:

Bank Name: STANDARD BANK
Account Holder: PMG ECONOMIC DEVELOPMENT
Branch Name: POLOKWANE SQUARE
Account Number: 061834416
Branch Code: 052548
Account Type: BUSINESS CURRENT ACCOUNT

Payment reference number **MUST BE OBTAINED** from Systems and Tools

Proof of payment to be attached to the application form

Please VERIFY the Department's banking details with the System & Tools, prior effecting payment on the application

Exclusions:

An applicant is excluded from paying fees if:

- The activity entails the rehabilitation of wetlands;
- The activity is a community based project funded by a government grant; or
- The applicant is an organ of state.

Applicants are required to tick the appropriate box below and ensure that the application form is accompanied by proof of payment OR proof and motivation if an exclusion applies:

Proof attached ☒

Exclusion applies ☐

Type of exclusion	Tick which exclusion is applicable.
The activity entails the rehabilitation of wetlands	
The activity is a community based project funded by a government grant	
The applicant is an organ of state.	

A. PROJECT DESCRIPTION

The entire project will entail the following (full details of the project can also be appended):

The heat recovery coke oven (390MW) with an annual output of 3.0 million tons of coke and supporting facilities will be built in three phases, with consistent planning and step-by-step implementations. The first phase of the construction of 1.0 mtpa (million tons per annum) will be 4×25 ovens heat recovery coke ovens and supported by waste heat power generation facilities (130MW), production management, welfare facilities and laboratories, the system adopts air cooling, coke dry quenching, wet quenching as stand by. The second and third phases of the construction of 1.0 mtpa will be of 4×25 ovens of heat recovery coke ovens and supported by waste heat power generation facilities (130MW each phase), coke dry quenching, wet quenching as stand by for each phase respectively.

According to the overall plan, the total construction capacity of the first, second and third phase of the project is 3.0 million tons of coke per year, using 3×4×25 ovens heat exchange and recovery coke ovens (390MW). The main products of this project are coke and electricity.

This project will utilize waste heat from heat-recovery coke oven flue gas. The construction will be divided into three phases (Phase I, II, and III). Each phase includes the installation of two 152 t/h ultra-high temperature and ultra-high pressure single-reheat coke oven waste heat boilers, with one waste heat boiler corresponding to every two coke ovens. Additionally, within the scope of Phase I, II, and III, one set of 140 t/h dry quenching (CDQ) system paired with a 73 t/h ultra-high temperature and ultra-high pressure single-reheat CDQ waste heat boiler will be constructed in each phase to recover sensible heat from coke.

The project will involve the construction of three new turbine-generator power stations, with one station built in each phase (Phase I, II, and III). Each station is equipped with two NZK65-13.2/566/566 condensing steam turbines and one QFW-65-2 generator configured for each turbine pair. The generator has a rated power output of 65,000 kW and a rated voltage of 10,500 V – which translates to a combined capacity of 130 000 kW (130 MW) per station.

The proposed project is a listed activity in terms of the Environmental Impact Assessment Regulations, 2014 published under the National Environmental Management Act (NEMA) Act No. 107 of 1998 as amended. This application for environmental authorization will lodged in terms of NEMA, 1998. The proposed development is listed activity in terms of EIA Regulations of 2014.

B. SITE IDENTIFICATION AND LINKAGE

Please indicate all the **Surveyor-general 21-digit site for the parent farm** for all sites (including portions of sites) that are part of the application.

T	O	M	S	0	0	0	0	0	0	0	0	0	0	6	4	2	0	0	0	0
T	O	M	T	0	0	0	0	0	0	0	0	0	0	1	8	5	0	0	0	0

(These numbers will be used to link various different applications, authorisations, permits etc. that may be connected to a specific site). If there are more than 3, please attach a list with the rest of the numbers.

Please indicate all the Surveyor-general **21-digit site for the erf** reference numbers for all sites that are part of the application.

T	O	M	S	0	0	0	0	0	0	0	0	0	0	6	4	2	0	0	0	0
---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---	---

Kindly give reason(s) in instances where the Surveyor-general 21-digit site for the erf is/are not provided:

N/A

C. ACTIVITY POSITION

Indicate the position of the activity using the latitude and longitude of the centre point of the site for each alternative site. The co-ordinates should be in degrees, minutes and seconds format. The projection that must be used in all cases is the WGS84 spheroid in a national or local projection.

List alternative sites, if applicable.

Site Centre point:

**Latitude
(S):**

**Longitude
(E):**

Preferred Site

Alternative Site 1 (if any)

Alternative Site 2 (if any)

-22°	44'	57.606"	30°	0'	55.476"
°	'	"	°	'	"
°	'	"	°	'	"

Site Corner points:

Preferred Site

Latitude (S):**Longitude (E):**

-22°	44′	57.606″	30°	0′	55.476″
-22°	44′	54.5784″	30°	1′	28.8444″
-22°	46′	27.1884″	29°	58′	27.2064″
-22°	46′	44.148″	29°	58′	36.0804″
-22°	44′	57.606″	30°	0′	55.476″

If there are more than 6, please attach a list with the rest of the numbers.

Indicate the size of the proposed sites:

Preferred Site**Size of the site**

60 ha

In the case of linear activities:

Preferred route

- Starting point of the activity
- Middle/Additional point of the activity
- End point of the activity

°	'	"	°	'	"
°	'	"	°	'	"
°	'	"	°	'	"

Alternative route 1 (if any)

- Starting point of the activity
- Middle/Additional point of the activity
- End point of the activity

°	'	"	°	'	"
°	'	"	°	'	"
°	'	"	°	'	"

Alternative route 2 (if any)

- Starting point of the activity
- Middle/Additional point of the activity
- End point of the activity

°	'	"	°	'	"
°	'	"	°	'	"
°	'	"	°	'	"

For route alternatives that are longer than 500m, please provide an addendum with co-ordinates taken every 250 meters along the route for each alternative alignment.

Indicate the length of the activity:

Preferred Route**Length of the activity**

km/m

D. PROJECT VALUE

Please indicate the estimated value of your project in Rand Value. This information is only required for reporting purposes by the Department.

Project Value ('R')

R 9 BILLION

E. JOB CREATION ESTIMATES

	Skilled	Unskilled
Construction	100	200
Operation	105	769
Decommission	50	100

F. SECTOR – FOR OFFICE USE ONLY

Please indicate, by marking the appropriate box below, the sector and sub-sector applicable to the main development which forms the subject of this application:

Sector 1: Energy infrastructure	
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Subsector 1.1: Green economy + 'green' and energy saving industries	Subsector 1.5: Nuclear
Subsector 1.2: Infrastructure – electricity (generation, transmission & distribution)	Subsector 1.6: Basic services (local government) - electricity and electrification
Subsector 1.3: Oil and gas	Subsector 1.7: Basic services (local government) - area lighting
Subsector 1.4: Biofuels	

Sector 2: Transport infrastructure	
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Subsector 2.1: Infrastructure-transport (ports, rail and road)	
Subsector 2.2: Basic services (local government) access roads)	
Subsector 2.3: Basic services (local government) - public transport	

Sector 3: Bulk services infrastructure	
--	--

Subsector 3.1: Infrastructure - water (bulk and reticulation)	
Subsector 3.2: Basic services (local government) - sanitation	
Subsector 3.3: Basic services (local government) -waste management	
Subsector 3.4: Basic services (local government) water	

Sector 4: Water impoundments	
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Subsector 4.1.: Basic services (Local Government) water	
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Sector 5: Agriculture and forestry (including agri-industry, etc)	
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Subsector 5.1: Agricultural value chain + agro-processing (linked to food security and food pricing imperatives)	
Subsector 5.2: Forestry, paper, pulp and furniture	
Sector 6: Communication infrastructure	

Subsector 6.1: 1 Infrastructure - information and communication technology	
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Sector 7: Recreation and hospitality industry related infrastructure	
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Subsector 7.1: Tourism+ strengthening linkages between cultural industries & tourist	
Subsector 7.2: Basic services (local government) - public open spaces and recreational facilities	

Sector 8 Greenfield transformation to urban or industrial form(including mining)	
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Sector 9: Biodiversity or sensitive area related activities	
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Sector 10: Other services	
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Subsector 10.1: Mining value chain	Subsector 10.8: Business process servicing	
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Subsector 10.2: Potential of metal fabrication capital & transport equipment - arising from large public investments	Subsector 10.9: Advanced materials	
Subsector 10.3: Boat building	Subsector 10.10: Aerospace	
Subsector 10.4: Manufacturing - automotive products and components, and medium and heavy commercial vehicles	Subsector 10.11: Basic services(Local Government) Education	
Subsector 10.5: Manufacturing- plastics, pharmaceuticals & chemicals	Subsector 10.12: Basic services(Local Government)- health	
Subsector 10.6: Manufacturing – clothing textiles, footwear & leather	Subsector 10.13: Basic services(Local Government) Housing	
Subsector 10.7: Forestry, paper , pulp & furniture	Subsector 10.14: Basic services (Local Government) security of tenure	
	Subsector 10.15: Other	

1. BACKGROUND INFORMATION

Project Applicant:	Kinetic Mining Development South Africa (Pty) Ltd		
Representative:	Pan (Roger) Li		
Physical Address:	8 Braam Drive, Bendor, Polokwane, 0699		
Postal Address:	8 Braam Drive, Bendor, Polokwane, 0699		
Postal Code:	0699	Cell:	0673582208 / +86 13790358997
Telephone:	0673582208 / +86 13790358997		
E-mail:	lipan@kineticme.cn		

Landowner:	Fumaria Property Holdings (Pty) Ltd		
Contact Person:	Walter Shamu		
Postal Address:	Ground Floor, Greystone Building, Fourways Golf Park, Roos Street, Fourways, 2191		
Postal Code:	2191	Cell:	+27 82 337 4208
Telephone:	+27 82 337 4208		
E-mail:	walter.shamu@mcmining.co.za		

In instances where there is more than one landowner, please attach a list of landowners with their contact details to this application. **In addition, attach the land owner's consent.**

District Municipality in whose jurisdiction the proposed activity will fall	Vhembe		
Local Municipality (LM) in whose jurisdiction the proposed activity will fall:	Makhado		
Nearest town/city:	Makhado and Louis Trichardt		
LM Contact Person:	Mr. A. Mabunda Director: Development & Planning or Mr Tahulela Musandiwa		
Postal Address:	Makhado Municipality Private Bag X2596 Louis Trichardt Limpopo 0920		
Postal Code:	0920	Cell:	071 894 2540
Telephone:	015 519 3000 015 519 3190		
E-mail:	municipal.manager@makhado.gov.za rudzanip@makhado.gov.za		

In instances where there is more than one local municipality and city/town involved, please attach a list with their contact details to this application

Property
Description/Physical
Address:

Boas 642 MS
Martha 185 MT

Farm name, Portion, Erf/stand, etc.) Where a large number of properties are involved (e.g. linear activities), please attach a full list to this application.

Current land-use zoning:

Agriculture

In instances where there is more than one current land-use zoning, please attach a list of current land use zonings that also indicate which portions each use pertains to, to this application.

Is a change of land-use or a consent use application required?

YES

Must a building plan be submitted to the local municipality?

YES

Locality map: **An A3 locality map (in colour)** must be attached to the back of this document, as Appendix A. The scale of the locality map must be relevant to the size of the development (at least 1:50 000). For linear activities of more than 25 kilometres, a smaller scale e.g. 1:250 000 can be used. The scale must be indicated on the map.)

The map must indicate the following:

- an accurate indication of the project site position as well as the positions of the alternative sites, if any;
- road access from all major roads in the area;
- road names or numbers of all major roads as well as the roads that provide access to the site(s);
- all roads within a 1km radius of the site or alternative sites; and
- a north arrow; and
- a legend;

2. TYPE OF APPLICATION

2.1 Application for Basic Assessment

Is this an application for conducting a Basic Assessment

YES

NO

Please indicate when the basic assessment report will be submitted:

2.2 Application for Scoping and EIA

Is this an application for Scoping and EIA

YES

NO

Please indicate when the Scoping Report (including the Plan of Study for EIA) will be submitted:

DECEMBER 2025

3. ACTIVITIES APPLIED FOR TO BE AUTHORISED

For an application for authorisation that involves more than one listed or specified activity that, together, make up one development proposal, all the listed activities pertaining to this application must be indicated.

3.1 For Notice 1 (EIA Regulations 2014)

Activity No (s) (in terms of the relevant notice) e.g. Activity 27)	Describe each listed activity as per project description: e.g., Clearance of an area of 12 hectares for township establishment
Listing Notice 1, Activity 9	Pipelines to the PCDs, Stormwater Management Structures
Listing Notice 1, Activity 10	Pipelines to the PCDs
Listing Notice 1, Activity 28	Establishment of coke plant and heat recovery plant and associated infrastructure – office and residential facilities
Listing Notice 1, Activity 56	Construction of access and haul roads
Listing Notice 1, Activity 9	Pipelines to the PCDs, Stormwater Management Structures
Listing Notice 1, Activity 10	Pipelines to the PCDs
Listing Notice 1, Activity 28	Establishment of coke plant and heat recovery plant and associated infrastructure – office and residential facilities

Please note that any authorisation that may result from this application will only cover activities specifically applied for.

3.2 Notice 2 (EIA Regulations 2014)

Activity No (s) (in terms of the relevant notice) e.g. Activity 15	Describe each listed activity as per project description: e.g., Clearance of an area of 45 hectares for township establishment
Listing Notice 2, Activity 1	The development heat recovery plant (390MW)
Listing Notice 2, Activity 4	Bulk Hydrocarbons Storage Facilities – 500m ³
Listing Notice 2, Activity 6	Coke and Heat Recovery Plants
Listing Notice 2, Activity 15	Vegetation Clearance for Establishment coke and heat recovery plant, and associated infrastructure, office and residential facilities, ore stockpiles and discards stockpile/dumps

Listing Notice 2, Activity 21	Coke and Heat Recovery Plants
Listing Notice 2, Activity 1	The development heat recovery plant (390MW)
Listing Notice 2, Activity 4	Bulk Hydrocarbons Storage Facilities – 500m ³
Listing Notice 2, Activity 6	Coke and Heat Recovery Plants
Listing Notice 2, Activity 15	Vegetation Clearance for Establishment coke and heat recovery plant, and associated infrastructure, office and residential facilities, ore stockpiles and discards stockpile/dumps
Listing Notice 2, Activity 21	Coke and Heat Recovery Plants

Please note that any authorisation that may result from this application will only cover activities specifically applied for.

3.3 For Notice 3 (EIA Regulations 2014)

Activity No (s) (in the notice) e.g. 1	No. of Geographical Area and Description as per project (vii) Core area of Waterberg biosphere reserve	Describe each listed activity as per project description: e.g. The construction of a billboard with a size of 20m ² in Moletjie village
Listing Notice 3, Activity 12	The clearance of an area of 300 m ² or more of indigenous vegetation - for Establishment coke and heat recovery plants, and associated infrastructure, office and residential facilities, ore stockpiles and discards stockpile/dumps	Vegetation Clearance for Establishment coke and heat recovery plant, and associated infrastructure, office and residential facilities, ore stockpiles and discards stockpile/dumps

Please note that any authorisation that may result from this application will only cover activities specifically applied for.

Listed Activities in terms of the National Environmental Management Waste Act:		
Category B Activity - 7	The disposal of any hazardous waste on land.	Establishment of stockpiles and Discards stockpile/Dumps.
Category B Activity - 9	Disposal of inert waste to land in excess of 25000 tons	Establishment of stockpiles and Discards stockpile/Dumps.
Listed Activities, as published in terms of Section 21 of the National Environmental Management: Air Quality Act, 2004 (Act No.39 of 2004) proposed to be conducted at the proposed coke and heat recovery plants premises:		
Sub- Category 2.2	Storage and Handling of Petroleum Products	All permanent immobile liquid storage tanks larger than 500 cubic meters cumulative tankage capacity at a site.

Sub-Category 3.2	Coke production and coal gasification	Coke production
Sub-Category 5.1	Storage and handling of ore and coal	Storage and handling of ore and coal

4 OTHER AUTHORISATIONS REQUIRED

4.1 DO YOU NEED ANY AUTHORISATIONS IN TERMS OF ANY OF THE FOLLOWING LAWS?

- 4.1.1 National Environmental Management: Waste Act
- 4.1.2 National Environmental Management: Air Quality Act
- 4.1.3 National Environmental Management: Protected Areas Act
- 4.1.4 National Environmental Management: Biodiversity Act
- 4.1.5 Mineral Petroleum Development Resources Act
- 4.1.6 National Water Act
- 4.1.7 National Heritage Resources Act
- 4.1.8 Conservation of Agricultural Resources Act (CARA)
- 4.1.8 Other (please specify)
The hazardous Substance Act (Act No. 15 of 1973).
Conservation of Agricultural Resources Act (Act No. 43 of 1983)
National Forest Act

Yes or No	
Yes	No
Yes	No
Yes	No
Yes	No
Yes	No
Yes	No
Yes	No

F: APPENDICES

The following appendices must be attached to the application:

Appendix A: EIA fees proof of payment (if applicable)

Appendix B: EAP Declaration Form

Appendix C: Specialist Declaration Form

Appendix D: EAPASA Registration Certificate

Appendix E: A3 size Locality Map

Appendix F: Landowner's consent (if applicable)

Appendix G: A **signed** Screening Tool Report (in color)

Appendix H: Electronic Version of the submission (**strictly USB**)

Appendix I: Any other relevant attachments

G. APPLICANT DECLARATIONS

PROJECT TITLE

**PROPOSED COKE PLANT (3 MILLION/TONS/ANNUM) AND HEAT RECOVERY PLANT (390MW)
ON THE FARMS BOAS 642 MS AND MARTHA 185 MT, WITHIN THE MAKHADO LOCAL
MUNICIPALITY, LIMPOPO - KINETIC MINING DEVELOPMENT SOUTH AFRICA (PTY) LTD**

The Applicant

I, Pan (Roger) Li , declare that I -

- am, or represent¹, the applicant in this application;
- have appointed / will appoint (delete that which is not applicable) an environmental assessment practitioner to act as the independent environmental assessment practitioner for this application / will obtain exemption from the requirement to obtain an environmental assessment practitioner²;
- will provide the environmental assessment practitioner and the competent authority with access to all information at my disposal that is relevant to the application;
- will be responsible for the costs incurred in complying with the Environmental Impact Assessment Regulations, 2014, including but not limited to –
 - costs incurred in connection with the appointment of the environmental assessment practitioner or any person contracted by the environmental assessment practitioner;
 - costs incurred in respect of the undertaking of any process required in terms of the Regulations;
 - costs in respect of any fee prescribed by the MEC in respect of the Regulations;
 - costs in respect of specialist reviews, if the competent authority decides to recover costs; and
 - the provision of security to ensure compliance with conditions attached to an environmental authorisation, should it be required by the competent authority;
- will ensure that the environmental assessment practitioner is competent to comply with the requirements of these Regulations and will take reasonable steps to verify whether the EAP complies with the Regulations;
- will inform all registered interested and affected parties of any suspension of the application as well as of any decisions taken by the competent authority in this regard;
- am responsible for complying with the conditions of any environmental authorisation issued by the competent authority;
- hereby indemnify the Government of the Republic, the Department and all its officers, agents and employees, from any liability arising out of the content of any report, any procedure or any action which the applicant or environmental assessment practitioner is responsible for in terms of these Regulations;
- will not hold the Department responsible for any costs that may be incurred by the applicant in proceeding with an activity prior to obtaining an environmental authorisation or prior to an appeal being decided in terms of these Regulations;
- will perform all other obligations as expected from an applicant in terms of the Regulations;
- all the particulars furnished by me in this form are true and correct; and
- I realise that a false declaration is an offence in terms of regulation 48 and is punishable in terms of section 24F of the Act.

¹ If this is signed on behalf of the applicant, proof of such authority from the applicant must be attached.

² If exemption is obtained from appointing an EAP, the responsibilities of an EAP will automatically apply to the person conducting the environmental impact assessment in terms of the Regulations.

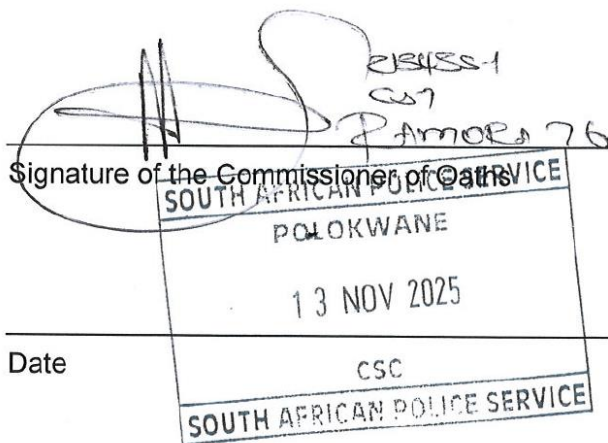
李攀

Signature of the applicant³/ Signature on behalf of the applicant:

Kinetic Mining Development South Africa (Pty) Ltd

Name of company (if applicable):

Date: 13th November 2025



Date

³ If the applicant is a juristic person, a signature on behalf of the applicant is required as well as proof of such authority. An EAP may not sign on behalf of an applicant.



LIMPOPO

PROVINCIAL GOVERNMENT

REPUBLIC OF SOUTH AFRICA

DEPARTMENT OF ECONOMIC DEVELOPMENT, ENVIRONMENT & TOURISM

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Environmental Assessment Practitioner (EAP): ⁴	Mulanga Sikhitha		
Company Name:	Gudani Consulting		
Physical Address:	04 King Street, Bendor, Polokwane		
	Code	0699	
Postal address:	P.O. Box 714, Fauna Park, Polokwane		
Postal code:	0699	Cell:	082 828 3412
Telephone:	082 828 3412		
E-mail:	setenane@gudaniconsulting.co.za/ mulanga@gudaniconsulting.co.za/		
EAPASA Registration No.	2019/795		

The Environmental Assessment Practitioner

I, Mulanga Sikhitha, declare that –

General declaration:

- I act as the independent environmental practitioner in this application
- I will perform the work relating to the application in an objective manner, even if this results in views and findings that are not favourable to the applicant
- I declare that there are no circumstances that may compromise my objectivity in performing such work;
- I have expertise in conducting environmental impact assessments, including knowledge of the Act, regulations and any guidelines that have relevance to the proposed activity;
- I will comply with the Act, regulations and all other applicable legislation;
- I will take into account, to the extent possible, the matters listed in the EIA Regulations, 2014 when preparing an application and any report relating to the application;
- I have no, and will not engage in, conflicting interests in the undertaking of the activity;
- I undertake to disclose to the applicant and the competent authority all material information in my possession that reasonably has or may have the potential of influencing - any decision to be taken with respect to the application by the competent authority; and - the objectivity of any report, plan or document to be prepared by myself for submission to the competent authority;
- I will ensure that information containing all relevant facts in respect of the application is distributed or made available to interested and affected parties and the public and that participation by interested and affected parties is facilitated in such a manner that all interested and affected parties will be provided with a reasonable opportunity to participate and to provide comments on documents that are produced to support the application;
- I will ensure that the comments of all interested and affected parties are considered and recorded in reports that are submitted to the competent authority in respect of the application, provided that comments that are made by interested and affected parties in respect of a final report that will be submitted to the competent authority may be attached to the report without further amendment to the report;
- I will keep a register of all interested and affected parties that participated in a public participation process; and
- I will provide the competent authority with access to all information at my disposal regarding the application, whether such information is favourable to the applicant or not
- all the particulars furnished by me in this form are true and correct;
- I will perform all other obligations as expected from an environmental assessment practitioner in terms of the Regulations; and
- I realise that a false declaration is an offence in terms of Regulation 48 and is punishable in terms of section 24F of the Act.

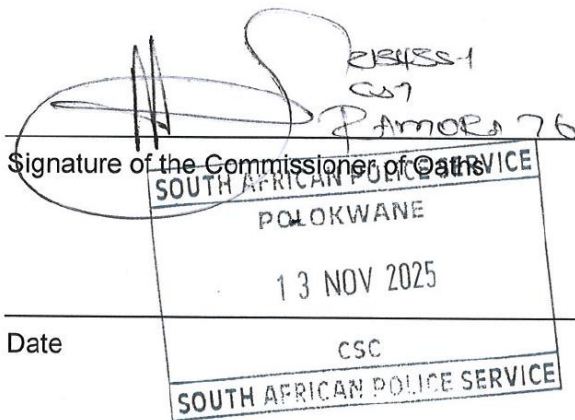
Disclosure of Vested Interest (delete whichever is not applicable)

- I do not have and will not have any vested interest (either business, financial, personal or other) in the proposed activity proceeding other than remuneration for work performed in terms of the Environmental Impact Assessment Regulations, 2014.



Signature of the Environmental Assessment Practitioner:

Date: 13th November 2023



Date

Appendix A: EIA fees proof of payment (if applicable)

Appendix B: EAP Declaration Form

Appendix C: Specialist Declaration Form

Appendix D: EAPASA Registration Certificate

Appendix E: A3 size Locality Map

Appendix F: Landowner's consent (if applicable)

Appendix G: A **signed** Screening Tool Report (in color)

Appendix H: Any other relevant attachments